

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northern Natural Gas Company
Docket No. RP25-886-000

Issued: June 12, 2025

On February 28, 2025, Northern Natural Gas Company filed tariff a record¹ to reflect its Market Area fuel percentage for November 1, 2025, through March 31, 2026. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective November 1, 2025, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ *Northern Natural Gas Company*, FERC Gas Tariffs, [Section 10, Fuel Percentages/Electric Compression Rates \(3.0.0\)](#).

Tariff record(s) provided for informational purposes only.

10. FUEL PERCENTAGES/ELECTRIC COMPRESSION RATES

A. Rate Schedules TF, TFX, GST, TI, & FDD

Percentages

FUEL PERCENTAGES:	1/ 2/
Market Area (including Out-of-Balance)	1.15%
Field Area	3/ 4/ 5/ 6/
UNACCOUNTED FOR PERCENTAGE (including Out-of-Balance)	0.43% 2/ 5/ 7/
FDD STORAGE FUEL	1.36%
FDD URR PERCENTAGE	0.58% 1/

Electric Compression

COMMODITY RATES:	1/ 2/
Market Area	\$0.0005
Field Area	\$0.0000

- 1/ Northern will adjust its Fuel, UAF and URR percentages and electric compression commodity rates in accordance with Part 8, Sections 53A and 53B, respectively, of the GENERAL TERMS AND CONDITIONS of this Tariff.
- 2/ There will be no Fuel, electric compression or UAF charges for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no Fuel, electric compression or UAF charges for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 3/ Fuel percentages shall be determined by MID's for the Field Area shown in Subpart C. of this Section.
- 4/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the Fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total Fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the Fuel that would be collected on the total path between the original receipt point and the ultimate delivery point, subject to the Shipper(s) providing Northern the requisite information.
- 5/ Subpart B. of this Section identifies the specific transportation transactions exempt from Fuel and UAF retention charges.
- 6/ The out-of-balance Fuel percentage for deliveries in MID's 1-7 shall be the applicable Section 1 Transportation Fuel percentage, and for deliveries in MID's 8-16B shall be the applicable Section 2 Transportation Fuel percentage.

- 7/ The UAF percentage utilizes the most recent twelve-month period ending December 31, 2024. For deliveries subject only to UAF, if the above UAF rate is negative, the UAF rate is zero; provided, however Northern will issue a volume credit on the Shipper's monthly imbalance statement equivalent to the negative UAF percentage for such deliveries during the period in which the UAF rate is less than zero.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID Fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID Fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

B. Fuel/Unaccounted-For Exemptions

1. Deliveries to Section 1 from the following Section 2 receipt points are exempt from Section 2 Transportation Fuel.

<u>POI Number</u>	<u>Point Name</u>
179	ANR/NNG Greensburg
60667	TW/NNG Gray ITE
71214	TIGT Tescott
71394	ETC Hemphill Plant
78441	Cheyenne Plains
78643	Palo Duro Pampa

2. Receipts from Section 1 to the following Section 2 delivery points are exempt from Section 2 Transportation Fuel.

<u>POI Number</u>	<u>Point Name</u>
4891	WTG-Lark
55610	Mid-States Energy
60667	TW/NNG Gray ITE

3. Deliveries scheduled to the following delivery points from the following receipt points, which are non-contiguous to Northern's system and do not involve use of compression on Northern's system, are exempt from Section 3 Transportation Fuel. The exemption is applicable only to these combinations of receipt and delivery points.

Receipt POI Number	Point Name	Delivery POI Number	Point Name
59265	NBPL/NNG Westbrook	57260	Westbrook MN #1
59265	NBPL/NNG Westbrook	61608	Slayton MN #1
57398	NBPL/NNG Ivanhoe	55888	Ivanhoe MN #1
57399	NBPL/NNG Webster	55936	Webster SD #1
57582	NBPL/NNG Valve #51 Ledyard	57581	Armstrong IA
57582	NBPL/NNG Valve #51 Ledyard	57580	Ledyard/Swea City IA

4. Deliveries scheduled to the following delivery point from the following receipt point, which are non-contiguous to Northern's system and do not involve use of compression on Northern's system, are exempt from Section 2 Transportation Fuel. The exemption is applicable only to this combination of receipt and delivery points.

Receipt POI Number	Point Name	Delivery POI Number	Point Name
78886	Jayhawk Lateral - West End	78856	Scout Energy Jayhawk Plant

5. Account Balance transfers between the following Field Area deferred delivery points, which are located in Fuel Section 1, shall be charged Transportation Fuel and UAF only once. The exemption is applicable only to the transfer between the deferred delivery points listed below.

Deferred Delivery POI Number	Point Name	Deferred Delivery POI Number	Point Name
62996	MW Powertex Hockley	62998	MW New Mexico Lea
71455	Mustang Station	78921	Mustang Station Unit 5
71455	Mustang Station	79049	GSEC Antelope Station Hale Co
78921	Mustang Station Unit 5	79049	GSEC Antelope Station Hale Co

6. For Beaver incidental compression service, fuel charged shall be the actual fuel consumed in providing service.

C. Mileage Indicator Districts Fuel Percentages

Mainline Fuel Receipt MIDs 1-17 and Delivery MIDs 1-8

	MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES								
	DELIVERY DISTRICT								
RECEIPT DISTRICT	1	2	3	4	5	6	7	7B	8
1	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.79%	2.80%
2	0.43%	0.43%	1.22%	1.22%	0.43%	0.43%	1.22%	0.79%	2.80%
3	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.79%	2.80%
4	1.22%	1.22%	1.22%	1.22%	0.43%	1.22%	1.22%	0.79%	2.80%
5	1.22%	1.22%	1.22%	1.22%	0.43%	1.22%	1.22%	0.79%	2.80%
6	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.79%	2.80%
7	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.79%	2.80%
7B	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.00%	2.01%
8	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
9	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
10	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
11	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
12	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
13	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
14	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
15	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
16A	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
16B	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.00%	2.01%
17	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.00%	2.01%

Note: Transportation Fuel percentages include the UAF percent as set forth in Subpart 10.A. of this Section.

Northern will adjust its Fuel percentages in accordance with Part 8, Section 53A of the GENERAL TERMS AND CONDITIONS of this Tariff.

Mainline Fuel Receipt MIDs 1-17 and Delivery MIDs 9-17

	MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES DELIVERY DISTRICT									
RECEIPT DISTRICT	9	10	11	12	13	14	15	16A	16B	17
1	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
2	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
3	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
4	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
5	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
6	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
7	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.95%
7B	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
8	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
9	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
10	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
11	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
12	2.01%	2.01%	2.01%	0.43%	2.01%	0.43%	2.01%	2.01%	1.58%	3.16%
13	2.01%	2.01%	2.01%	0.43%	2.01%	0.43%	2.01%	2.01%	1.58%	3.16%
14	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
15	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	3.16%
16A	2.01%	2.01%	2.01%	0.43%	0.43%	0.43%	0.43%	0.43%	1.58%	3.16%
16B	2.01%	2.01%	2.01%	0.43%	0.43%	0.43%	0.43%	0.43%	0.00%	1.58%
17	2.01%	2.01%	2.01%	0.43%	0.43%	0.43%	0.43%	0.43%	0.00%	1.58%

Note: Transportation Fuel percentages include the UAF percent as set forth in Subpart 10.A. of this Section.

Northern will adjust its Fuel percentages in accordance with Part 8, Section 53A of the GENERAL TERMS AND CONDITIONS of this Tariff.